

**Universidad Politécnica de Cartagena**  
**Department of Electrical Engineering**



Doctoral Course on “Industrial Technologies”.

Subprogram “Neurotech, Control, Robotics and Energy  
Management”

**Analysis of Distributed Energy Resources:  
an Introduction to Demand Response**

Cartagena, 2011

# Lesson 5

## Energy Storage



## ● Energy storage in Power Systems (PS):

- Hypothesis: Load increases/decreases outside forecasts.
- We need to maintain demand vs. supply equilibrium every time.
- How can we do this?
- Through capacitors, Inductors (lines): low storage capacity

$$w_C(t) = \frac{1}{2} C u^2(t); w_L(t) = \frac{1}{2} L i^2(t)$$

- Example: 400kV line, 500 km length,  $C=10 \cdot 10^{-8} \text{F}$ 
  - Energy stored is around 5MW with a complete discharge.
  - This is not an alternative: We need to maintain a minimum voltage level (e.g. 90%) in our power system.
  - Is this storage policy suitable to maintain PS equilibrium?



## ● Energy storage in power systems (II)

- Inertia: kinetic energy ( $W_{kin}$  of all rotating equipments: generators, turbines, ...)

$$W_{kin}(f_0 + \Delta f) \approx W_{kin} \left(1 + 2 \frac{\Delta f}{f_0}\right)$$

- Per unit inertia constant  $H$ : it is essentially independent of system size (generator size  $P_r$ ).  $H$  ranges from 2 to 8s
- Problem: frequency drop in the power system!!

$$H \equiv \frac{W_{kin}(f_0)}{P_r}; P_{add} = \frac{\partial W_{kin}}{\partial t} = \frac{2H}{f_0} \frac{\partial \Delta f}{\partial t}$$

- Example: frequency drop of rotating masses 0.06Hz/s;  $H = 5s$ ;  $f_0 = 60Hz$ 
  - Additional power supply  $P_{add}$ : 0,01MW pu
  - This can be used during some seconds.

- We have a lack of capacity to store and use energy!



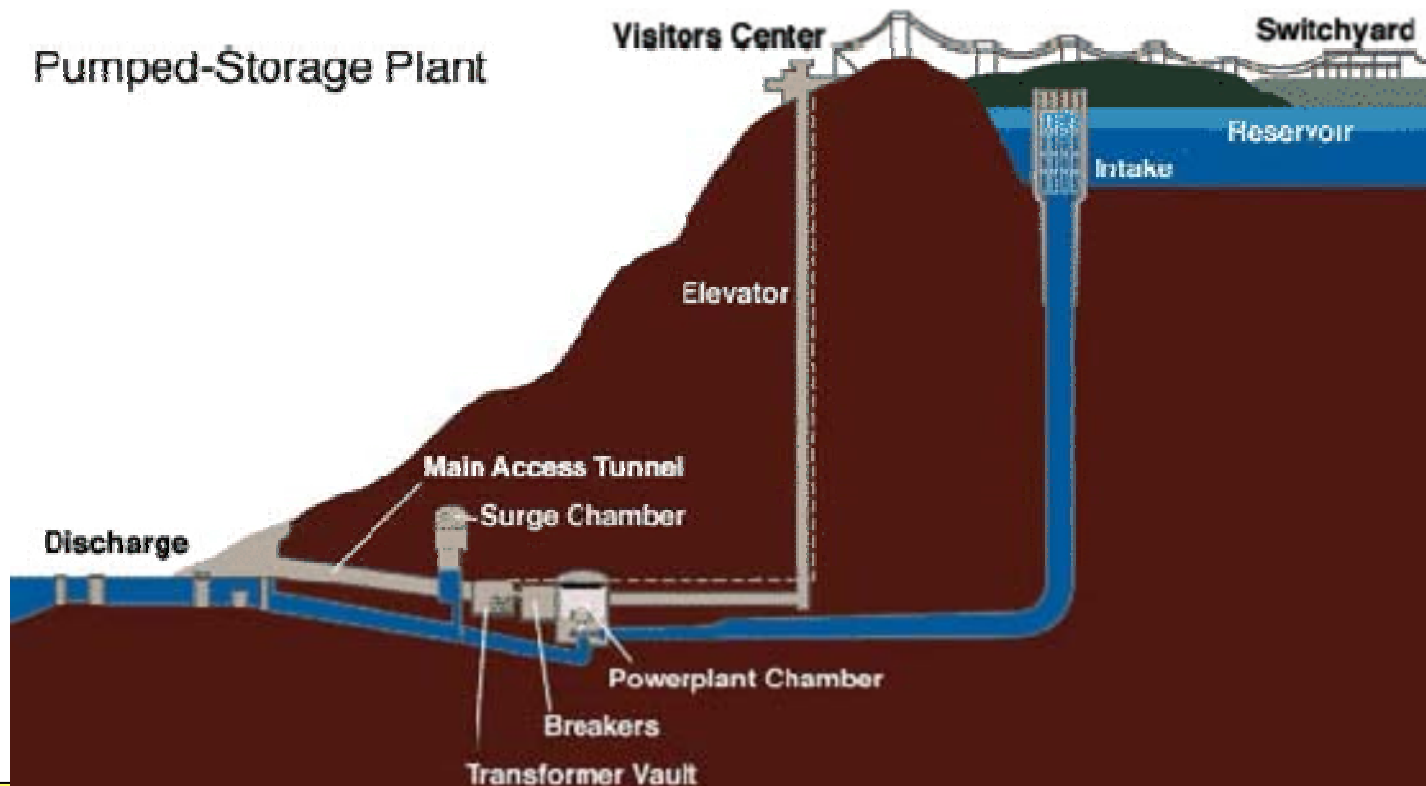
## ● There are different power plants according to their ability and controllability

- Base load plants (they maintain a constant level): large nuclear and coal units
  - Very efficient
  - Long life
- Controlled generation plants: thermal (including gas) and hydropower.
  - Can regulate their generation according to demand
- Peak Units: ex. gas turbines can peak up load very fast
- “Green Plants”: renewable power plants
  - Politically encouraged
  - Generation depends on "natural forces" (uncontrolled in a great percent)
- Reserve units: the margin of generation, i.e. generators maintained at partial output or Standby generators.  
Spinning reserve,



## Traditionally

- Pumping plants of utilities have been used for "storing" energy, but present some problems from the "Supply-Side"
  - Water resource availability?
  - Environmental impact (little justification)
  - Example (source: IEEE PES)



- It is increasingly difficult to manage the power system.
- Energy Storage is a buffer between:
  - Variable energy sources (renewable) and
  - End-Users (quality, reliability, reduced peak demand)
  - Grid constraints
- It is necessary to study its actual technical possibilities



● **System requirements according to each specific application (source: Sandia Labs, USA)**

| Application Category   | Discharge Power Range | Discharge Time Range | Stored Energy Range             | Representative Applications           |
|------------------------|-----------------------|----------------------|---------------------------------|---------------------------------------|
| Bulk energy storage    | 10 - 1000 MW          | 1 - 8 hrs            | 10 - 8000 MWh                   | Load leveling, spinning reserve       |
| Distributed generation | 100 - 2000 kW         | 0.5 - 4 hrs          | 50 - 8000 kWh (0.05 - 8 MWh)    | Peak shaving, transmission deferral   |
| Power quality          | 0.1 - 2 MW            | 1 - 30 sec           | 0.1 - 60 MJ (0.028 - 16.67 kWh) | End-use power quality and reliability |

● **Available technology**

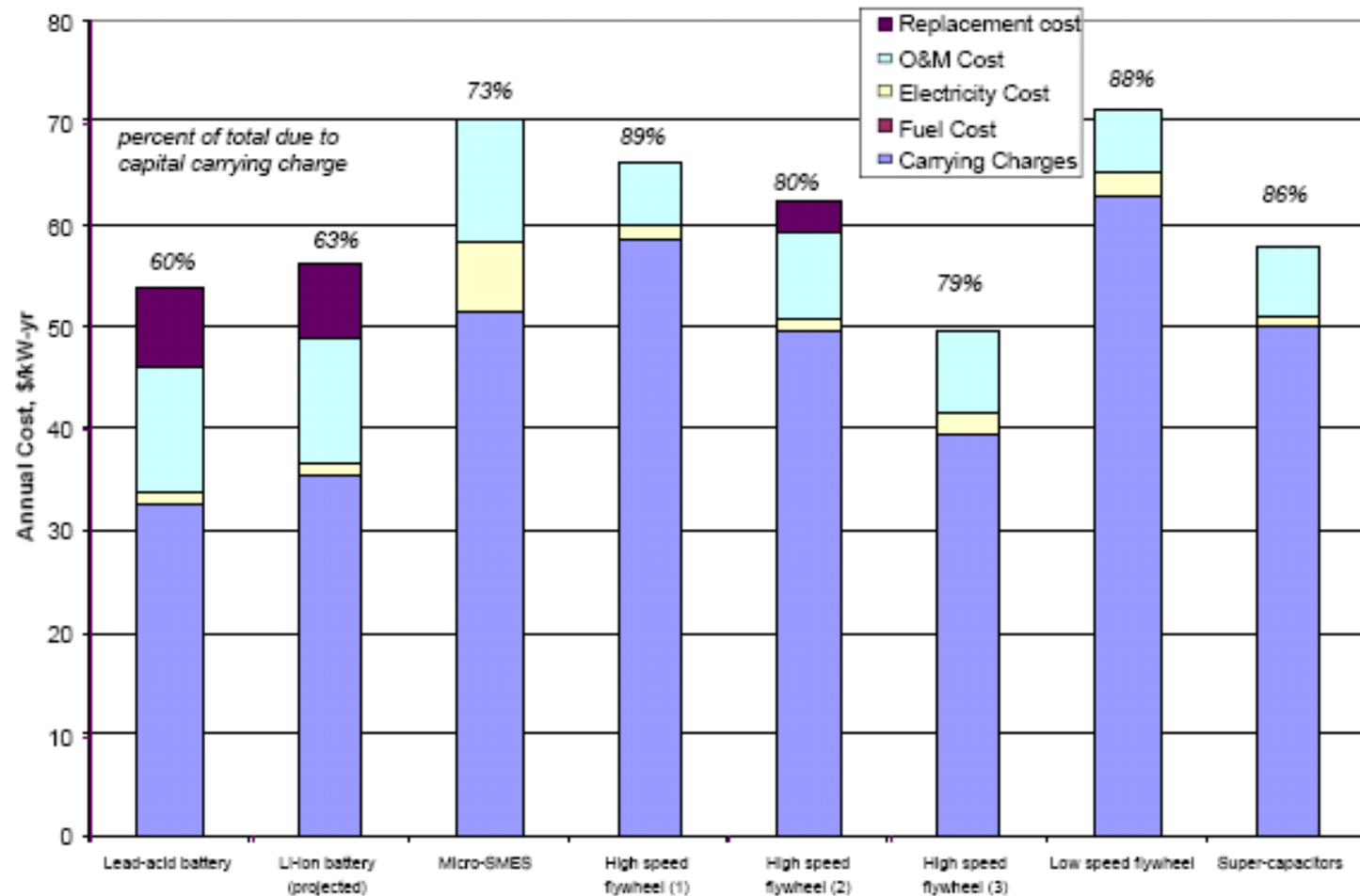
| Bulk Energy Storage   | Distributed Generation   | Power Quality  |
|---|--|--|
| Lead-acid batteries<br>Na/S batteries<br>Regenesys<br>Zn/Br batteries<br>Ni/Cd<br>CAES<br>Pumped hydro<br>Asymmetric lead-carbon caps | Lead-acid batteries<br>Na/S batteries<br>Ni/Cd<br>Li-ion batteries<br>Zn/Br batteries<br>V-redox batteries<br>High-speed flywheels<br>Surface CAES<br>Asymmetric lead-carbon caps<br>Hydrogen fuel cell<br>Hydrogen engine | Lead-acid batteries<br>Li-ion batteries<br>High-speed flywheels<br>Low-speed flywheels<br>Micro-SMES<br>Super-capacitors |





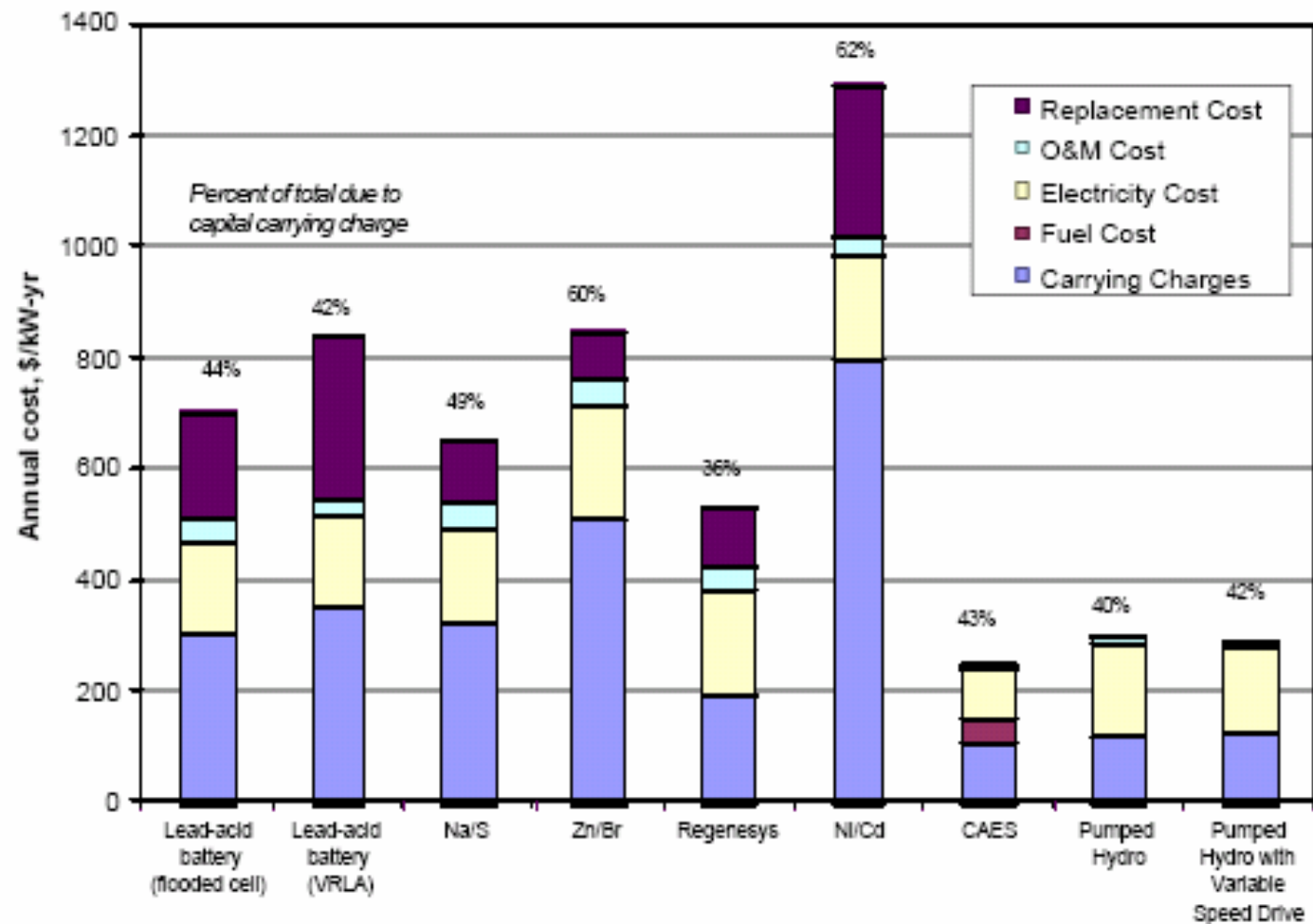
## Costs vary depending on your application

- Annual cost components for 20 seconds Power Quality Technologies (source Sandia Nat. Lab., USA, 2007)

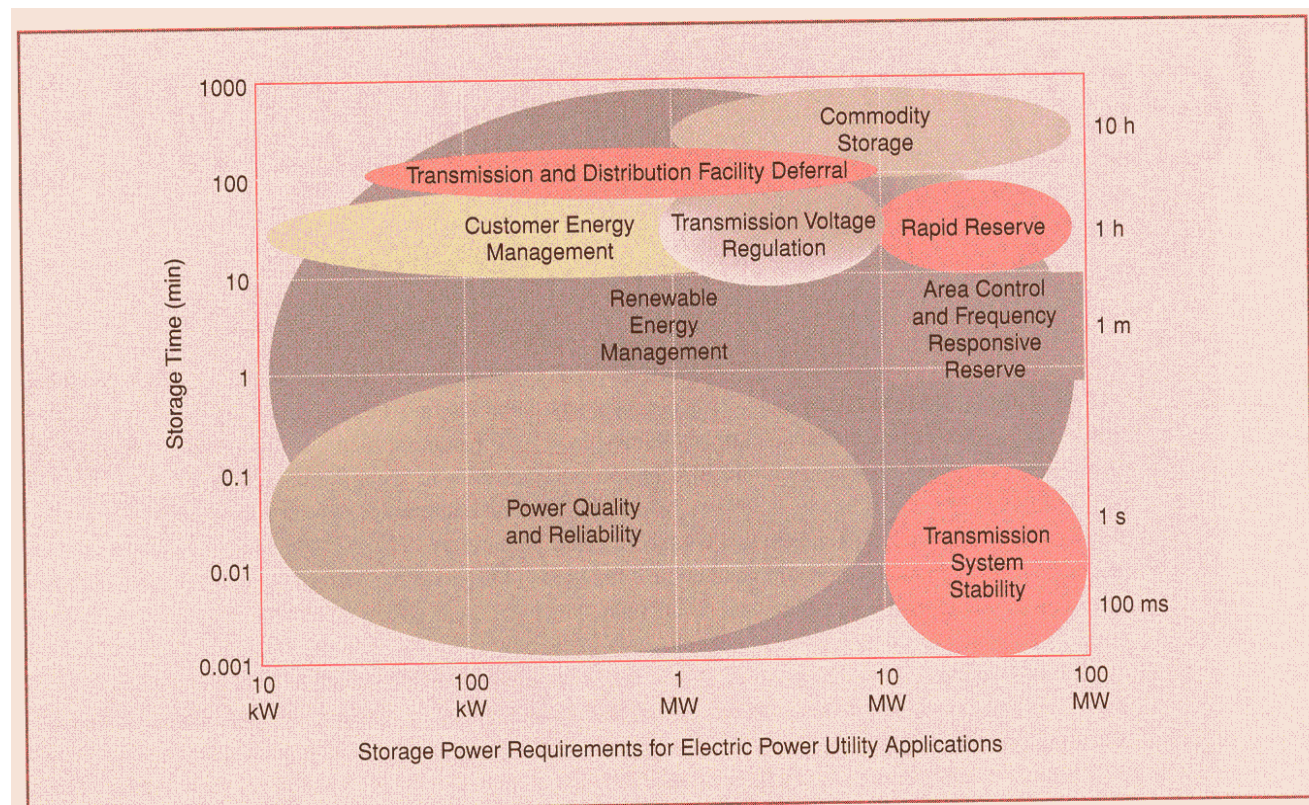


## And systems for 8 hr bulk energy storage

Source Sandia Nat. Lab., USA, 2007.



- A time of change (e.g. liberalized markets) is an opportunity for new Energy Storage applications (source: Sandia National Lab, USA, 2005)
  - System operation (ex. stability): flexibility
  - Peak demand reduction, maintenance, system expansion
  - The improvement of service: quality and reliability index



## ● Benefit attributable to storage at each level of the Power System

### ● In Generation level:

- Reduces spinning reserve
- Helps Frequency Control
- Support for renewables
- Defers investment in generation

### ● In Transportation and Distribution levels:

- Defers investment in lines and transformers
- Increases System Stability
- Better voltage regulation

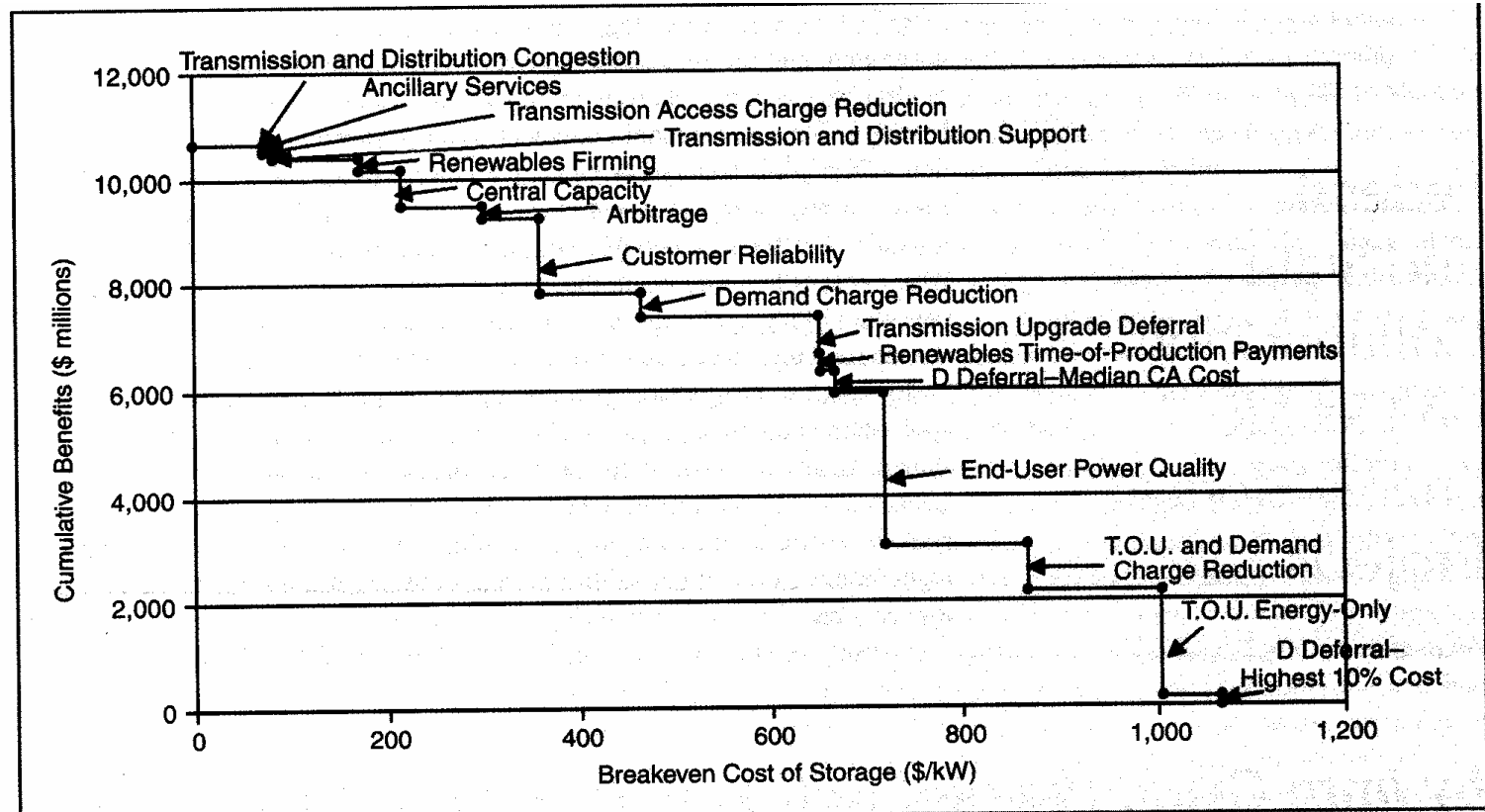
### ● Consumer Side (end-use):

- Quality and reliability of service
- Peak load reduction (load leveling)
- Support for distributed generation



## Storage options

- Very classic: batteries and hydro pump
- Classics: thermal storage (heat / cold)
- Modern: electric storage
- Example: estimated benefits in California (1/ 8 USA)





## ● Electric Energy Storage Systems:

- Batteries: very well known
- Flywheels: kinetic energy
- SMES: Superconducting magnetic energy storage
- Supercapacitors/Ultracapacitors
- CAS/CAES: Compressed Air Energy Storage

| System    | State of the Art                                       |
|-----------|--|
| Batteries | Lead Acid, Li-ion, NaS, etc. Under continuous research |
| Flywheels | Commercial systems. Further R&D is needed              |
| SMES      | Prototypes. Further R&D is needed                      |
| Super-C   | Commercial   |
| CAES      | Problem: site and costs. The technology is available   |



- **Do not forget Power Electronics (Power Conversion Systems, PCS)**
  - The systems usually need to store in DC. DC&AC flows are necessary.
  - It accounts for over 25% of system cost.
  - Its size is determined by the need to store energy / power generation (i.e. large needs)
- **Problem: some systems do not have the desired reliability level (from PS people viewpoint)**
  - New devices, ETOs:
    - ETO (Emitter Turn-Off Thyristor)
    - High power
    - Fast switching
  - Sandia Lab in collaboration with Navy-NSWC
- **PCS Costs: 100 \$/kW to 1200 \$/kW**



## ● Battery systems

- The battery problems are its cost, volume, the evaluation of the state of charge, cycles of work and lifetime.
- Storage Capacity: 10-60 minutes
- Power Utilities (traditional: UPS)
- New uses for DER: Reduction and Limitation of peak demand
- Benefits: Improve the quality and supply reliability
- Latest developments: Li-ion batteries, Hybrid systems (battery.-capacitors)

| System attribute             | Lead-acid | Nickel metal hyd. | Lithium polymer | Sodium sulfur | Sodium-salt |
|------------------------------|-----------|-------------------|-----------------|---------------|-------------|
| Specific energy – kWh/cu.ft. | 2         | 5                 | 6               | 7             | 5           |
| Specific power – kW/cu.ft.   | 3         | 6                 | 11              | 15            | 15          |
| Efficiency - % over 24 hours | 92        | 92                | 88              | 88            | 87          |
| Lifetime, deep cycles        | 400       | 800               | 600             | 1000          | 800         |
| Cost per kWhr                | \$125     | \$375             | \$550           | \$350         | \$300       |



## ● Example of Battery Energy Storage System in Golden Valley (GVEA, Fairbanks, Alaska, USA)

- 90000 inhabitants
- Virtually isolated power system
- A power link with Anchorage exists (400km) for extracting the maximum generation (hydraulic)
- Politics: try to reduce costs by minimizing the rotating reserve (spinning reserve).
- They have a load shed system (apparently insufficient)

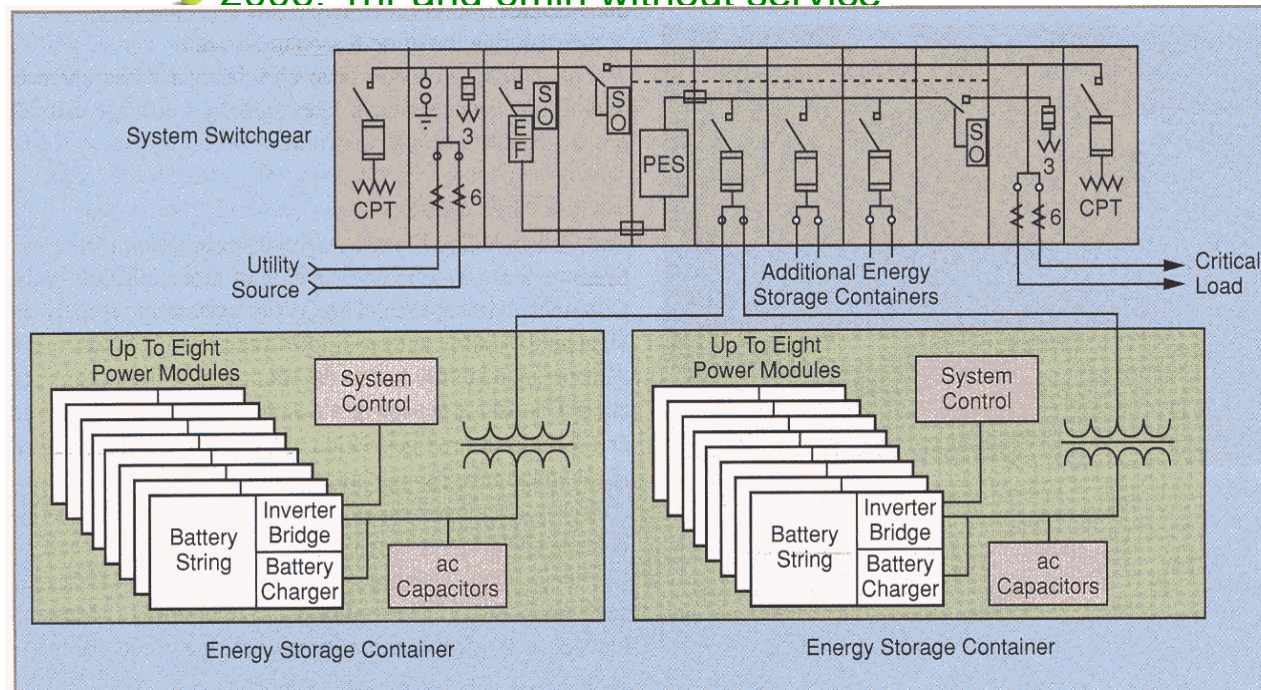
## ● GVEA BESS objectives

- Get static spinning reserve (alternative to expensive and conventional rotating one)
- + Reactive Control (VAR support)
- + Power system stabilizer (P-Freq oscillations)
- Compensation while large motors starts (large currents)
- Maintain the system if protections act



## ● BESS characteristics (I) (source: GVEA)

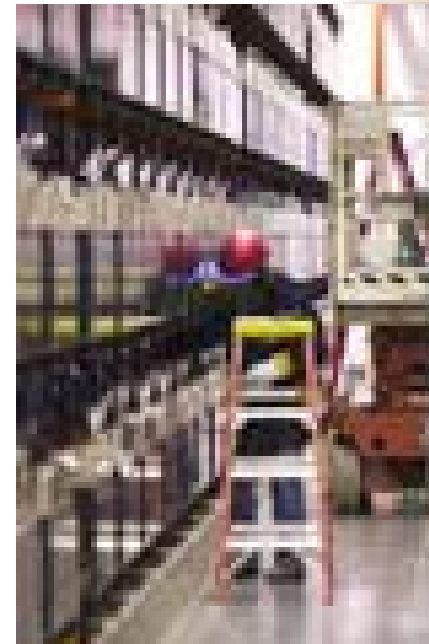
- 3,760 liquid electrolyte-filled Ni-Cd cells
- Each battery is roughly the size of a large PC and weighs 165 pounds
- Batteries have an anticipated life of 20-30 years
- PCS: Integrated Gate Commuted Thyristor
- Generation hints (starts in 2003):
  - 46MW (during 5 minutes) or 27MW (during 15 minutes)
  - 2006: 1hr and 6min without service



## Block 5 ES

● **BESS characteristics (II) (photos: GVEA)**

- Lets start generators without being in standby (5-15 minutes)
- 60% reduction in service problems (none in January 2005, 20 minutes in February 2005)
- 28 outages covered in 2009
- Cost \$ 35 Million (estimated 20-30 year life)
- Weight 1500 tons
- ABB (engineering)
- Saft (batteries)



## ● Another example: substation in Phoenix (Arizona, USA)

- Rated power: 12,5 MVA
- End-use (BEES): 20 op./year
- Cost: 300\$/kVA





## Block 5 ES

- **Example: American Electric Power (AEP)**

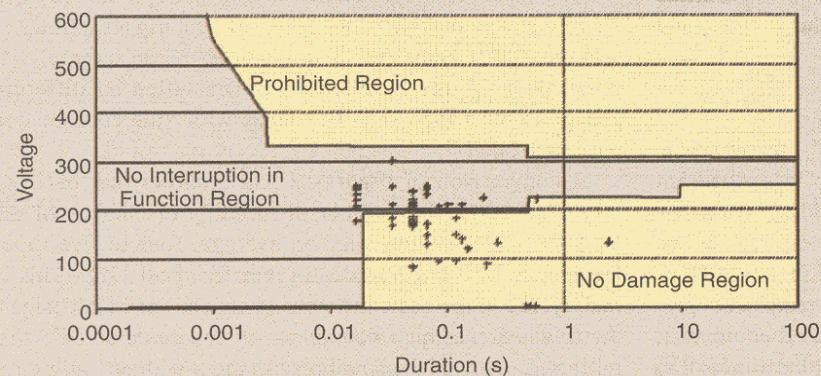
- 36GW generation company (the largest in USA)
- Load growth: 2%
  - Energy Storage systems used (BESS) since 1920 in its substations and offices
  - Lead-acid systems: since 1920
  - NaS (Lead Sulfide): since 2002
  - Li-ion: since 2003 (in testing)



- BESS for control systems (250kW-30s,)

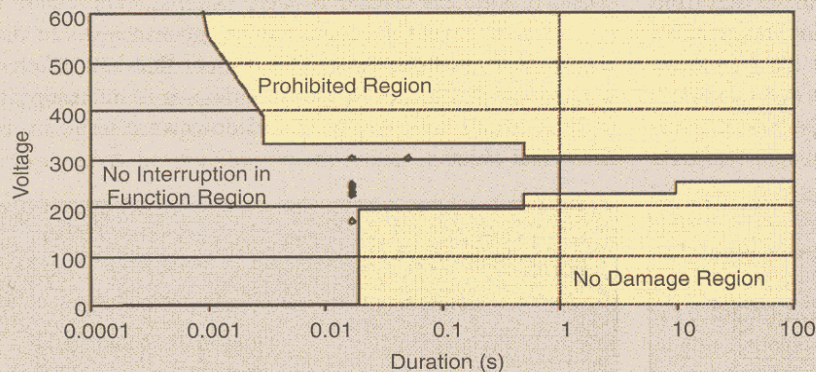
## ● BESS example: American Electric Power (AEP)

- BESS-NaS under operation (150 m<sup>2</sup>/MW). A considerable improvement in the dynamic response (each quality problem is a dot in CBEMA curve)



(a)

Without BESS



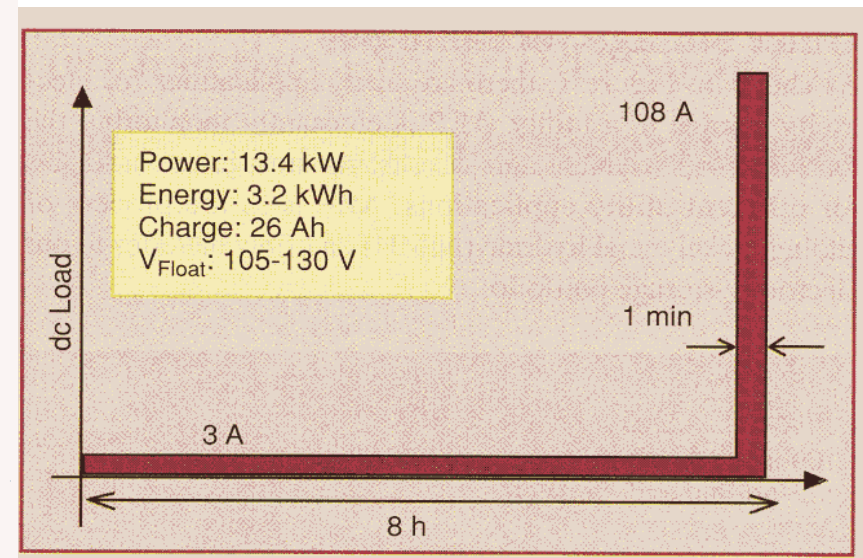
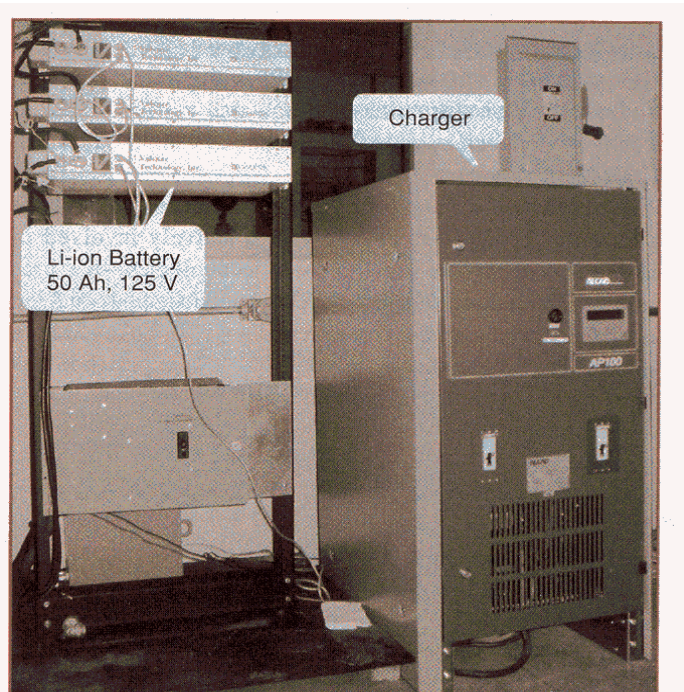
(b)

With BESS



## ● BESS: American Electric Power (AEP)

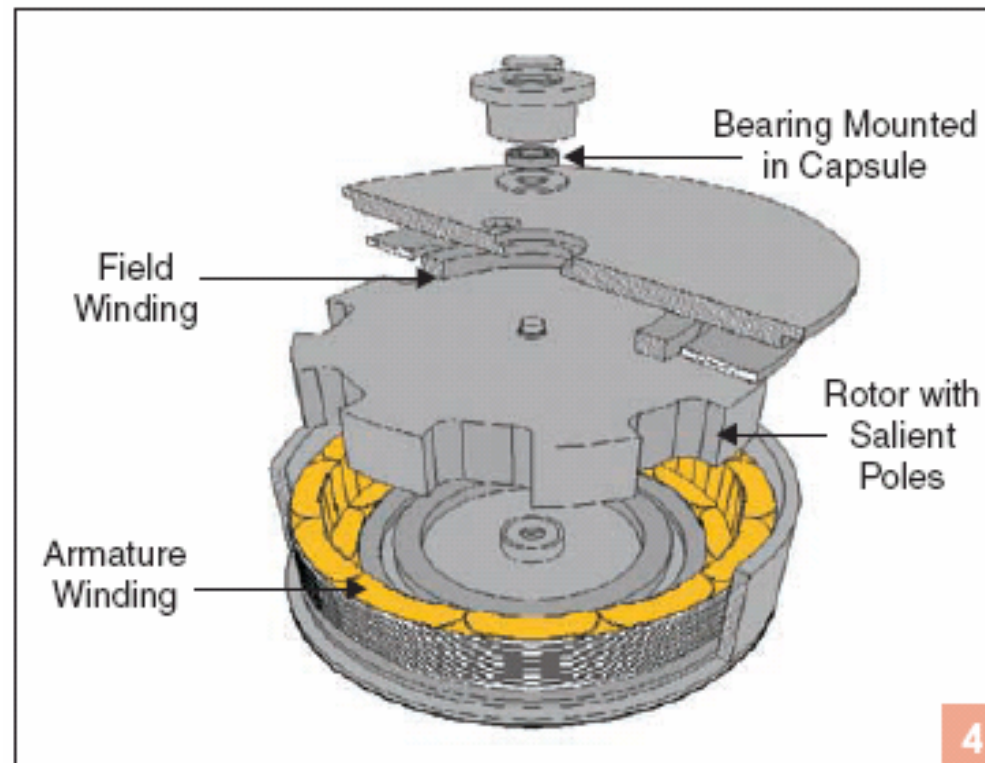
- BESS-Li-ion (power substation 138/34.5 kV)
  - Li-ion? Less maintenance than traditional batteries
- Supply of security monitoring systems
- 20% of the area of traditional batteries
- Avoid the cost of maintenance and environmental problems due to lead-acid batteries.





## ● Kinetic storage: Flywheels

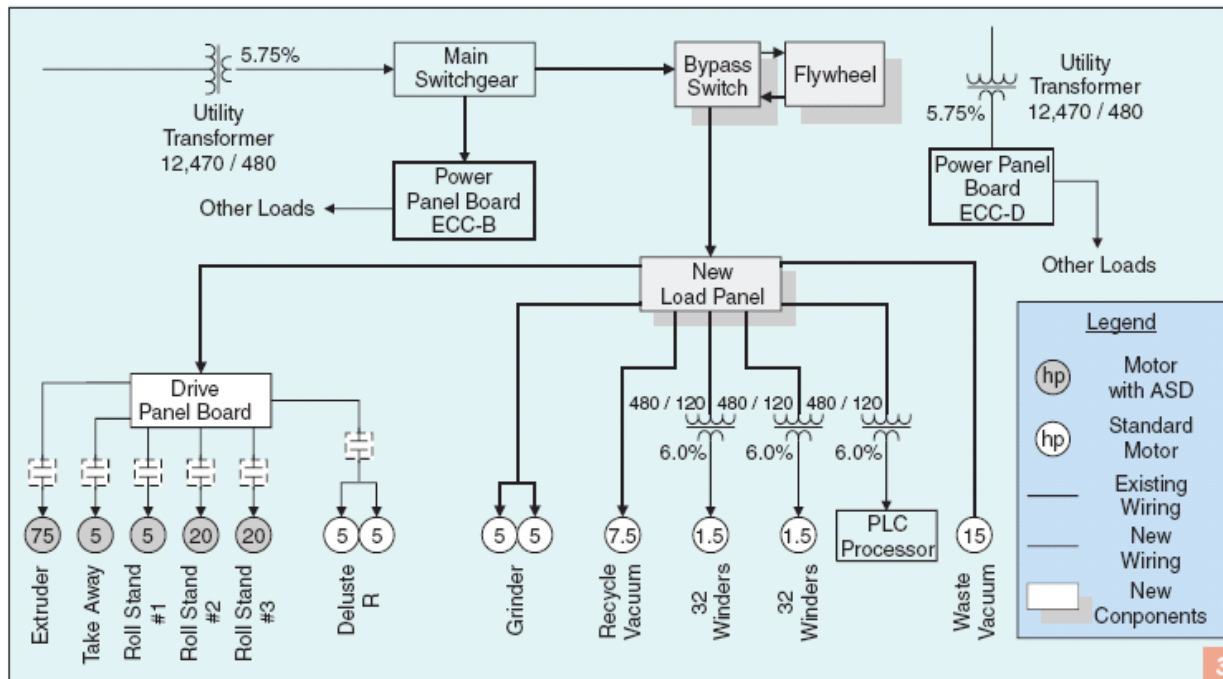
- Definition: a motor-generator coupled with a rotating mass
- Could resolve > 90% of disturbances
- Traditional storage (low speed): steel at "low" rpm (<10000).
- Manufacturers: Pillar, Caterpillar, Active Power





## Block 5 ES

- At present (high speed developments): rotating masses made on carbon fiber (40k-60krpm)
  - Manufacturers: Urenco, Beacon Power
    - Developing prototypes: Boeing, AFS
  - Magnetic bearings to reduce friction
  - Advantages: less maintenance, long life, high power density, greater efficiency (a battery)
  - Used in metropolitan railways around the world!!! (London, Paris, Tokyo, ...)



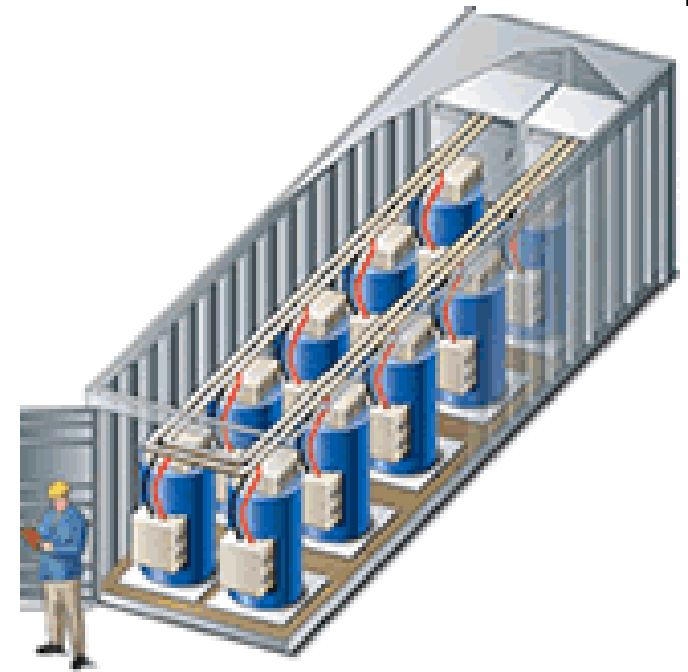
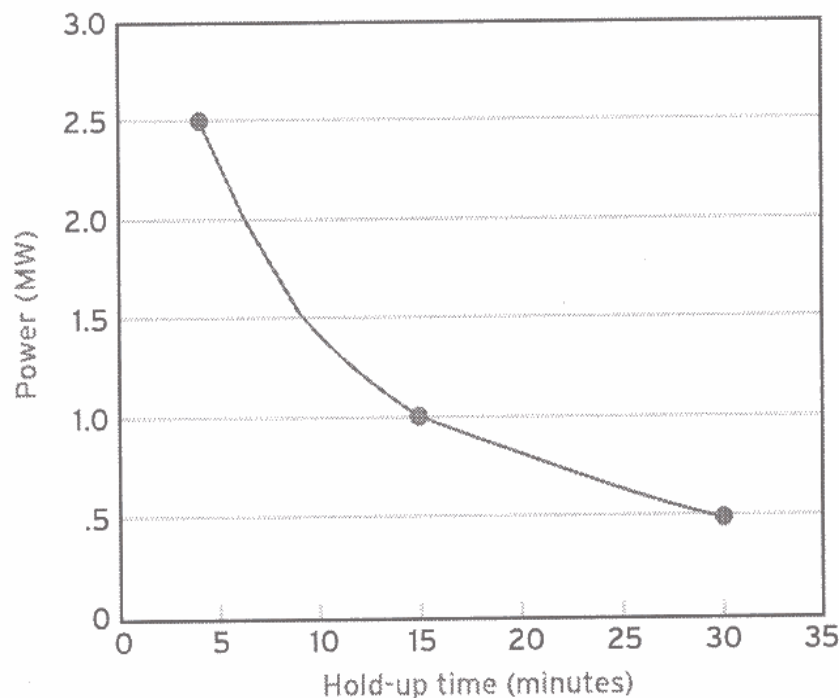
## ● Flywheels: characteristics

- They provide energy from 1 to 20 seconds (while a conventional generator starts. Advantage: the generator is OFF, i.e. no cost)
- Examples
  - (Beacon Power): 15-25kW (6kWh) (right)
  - Diesel-electric locomotive (2 MW) (left).



## Another Flywheel example: Smart Energy Matrix System (Beacon Power)

- 10 \* 250kW units: standard container size ► Mobile (supply peaks of seasonal demands: winter, summer)
- Weight: 18 ton
- Standby losses: <2%



- Applications of Flywheels
- (source: University of Texas)

### ● Application-Specific Flywheel Battery Designs

|                          | Peak power                         | Stored energy, MJ (kWh) | Maximum rotational velocity, rpm | Rim speed, m/s | Rotor material         | Rotor mass, kg |
|--------------------------|------------------------------------|-------------------------|----------------------------------|----------------|------------------------|----------------|
| Satellite                | 2 kW                               | 1.4 (0.4)               | 53 000                           | 900            | Composite              | 30             |
| Power quality            | 400 kW                             | 4.7 (1.3)               | 10 000                           | 400            | Steel                  | 1400           |
| Hybrid bus               | 150 kW                             | 7 (2)                   | 40 000                           | 900            | Composite              | 60             |
| Space station            | 3.6 kW                             | 13 (3.7)                | 53 000                           |                |                        | 75             |
| Hybrid combat vehicle    | 11 MW pulsed;<br>350 kW continuous | 25 (14)                 | 18 000                           | 540            | Composite/<br>metallic | 280            |
| Electromagnetic launcher | 5–10 GW                            | 50–150 (14–42)          | 10 000                           | 450            | Composite              | 4000           |
| Train                    | 2 MW                               | 470 (130)               | 15 000                           | 950            |                        | 2500           |

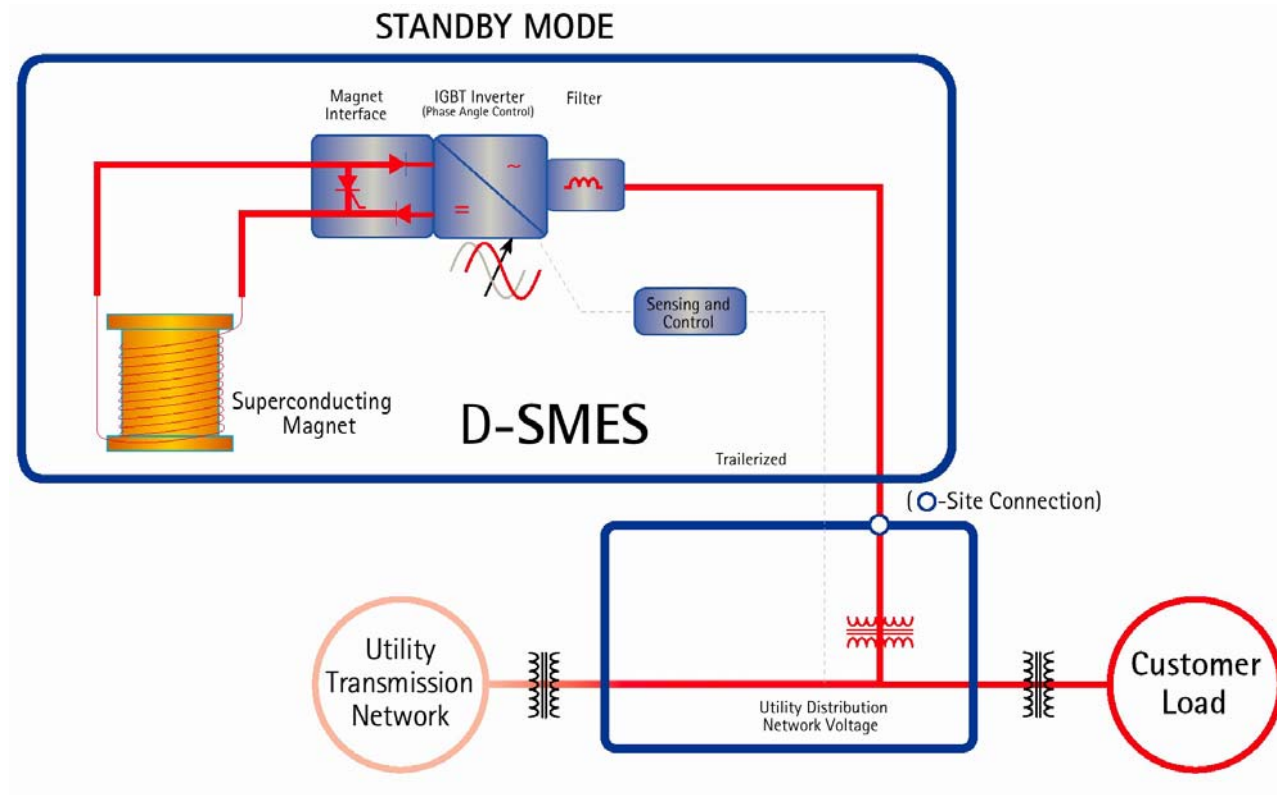
Source: University of Texas



## Superconducting Magnetic En. Storage (SMES)

- Energy in a magnetic field, without losses due to Joule effect
- Hint!:  $R = f(\text{temperature})$

$$w_L(t) = \frac{1}{2} Li^2(t)$$



## Block 5 ES

- **Manufacturers and features**

- **ACCEL Instruments GmbH  
(Germany)**

- Developing a plant in Dortmund
    - Energy: 2.1 MJ
    - 200kW of avg power (over 8s)
    - Maximum power 800kW
    - Inductor (4.1 H), induction (4.1 T)
    - Size 760x600mm

- **Other manufacturers (GE, D-SMES, 3 MJ)**





## ● Super capacitors (ultracapacitors)

### ● Usefulness: two examples

- Support service interruptions for small batteries (improve the life of UPS systems)
- Support for renewables
- Regenerative braking: railways.

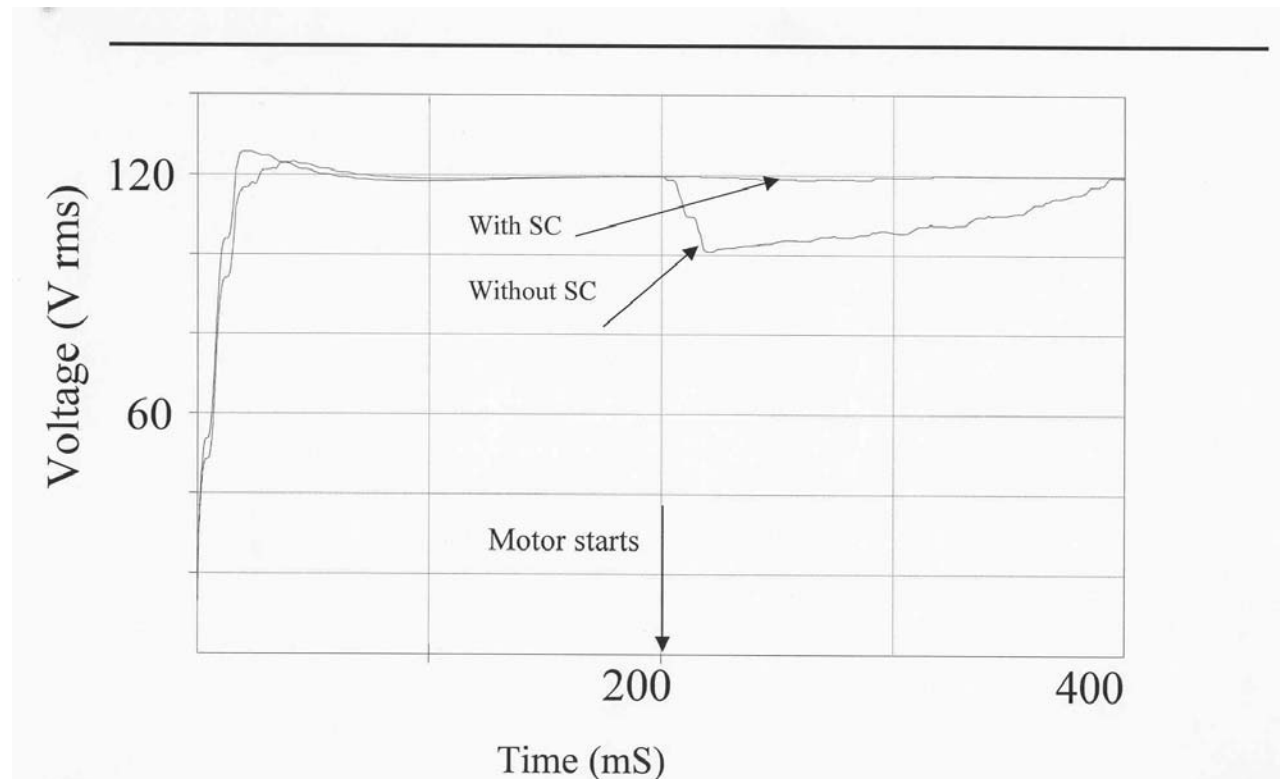
### ● Example: MAXWELL capacitors

- 2500F 10 years of life (500,000 cycles)
- 2.5 V; 0.001 $\Omega$  (internal R)
- 8400 J (storage)



## ● Renewable Energy Management (eg. microturbines)

- Fast Response to current peaks when a motor starts. These peaks could trigger off a microturbine (provide additional strength)
- Example of a voltage sag

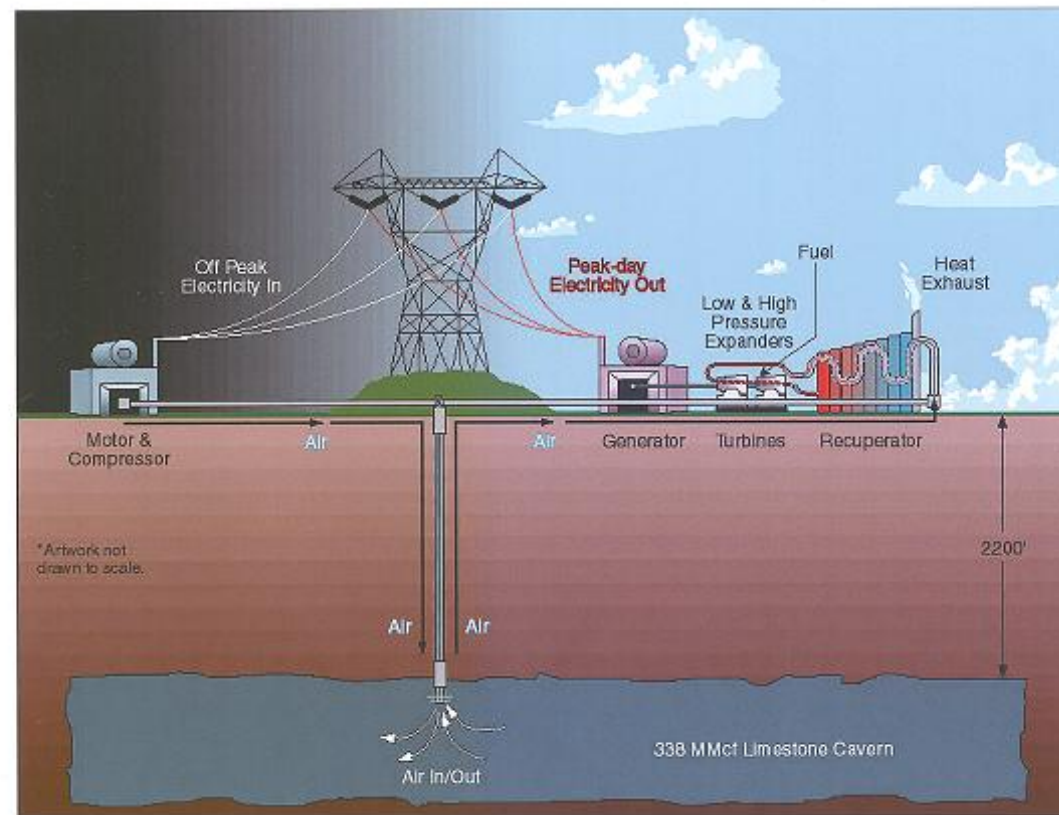




## ● CAES

- Air compressed storage in aquifers or abandoned mines (eg salt mines).
- There aren't many sites available.

### Norton Energy Storage The CAES Cycle



- **Alabama (EEUU, 1991)**

- Abandoned salt mine. Rated power 110 MW
- Capacity: Electricity supply to 11000 homes for 26 hours
- Air pressure: from 50 to 75 bar
- Cost M\$ 65 (591 \$/kW)
- Availability: In 14 minutes is ready to generate

- **Huntorf Plant (Germany, 290MW)**

- It is associated with a gas turbine for power generation
- Reduce to 1 / 3 full costs of gas consumption (gas compression of the turbine)
- Volume: 300.000m<sup>3</sup>

- **Future: Norton Energy Storage (USA)**

- 10M m<sup>3</sup>, 480MW peak power at 2.5 GW

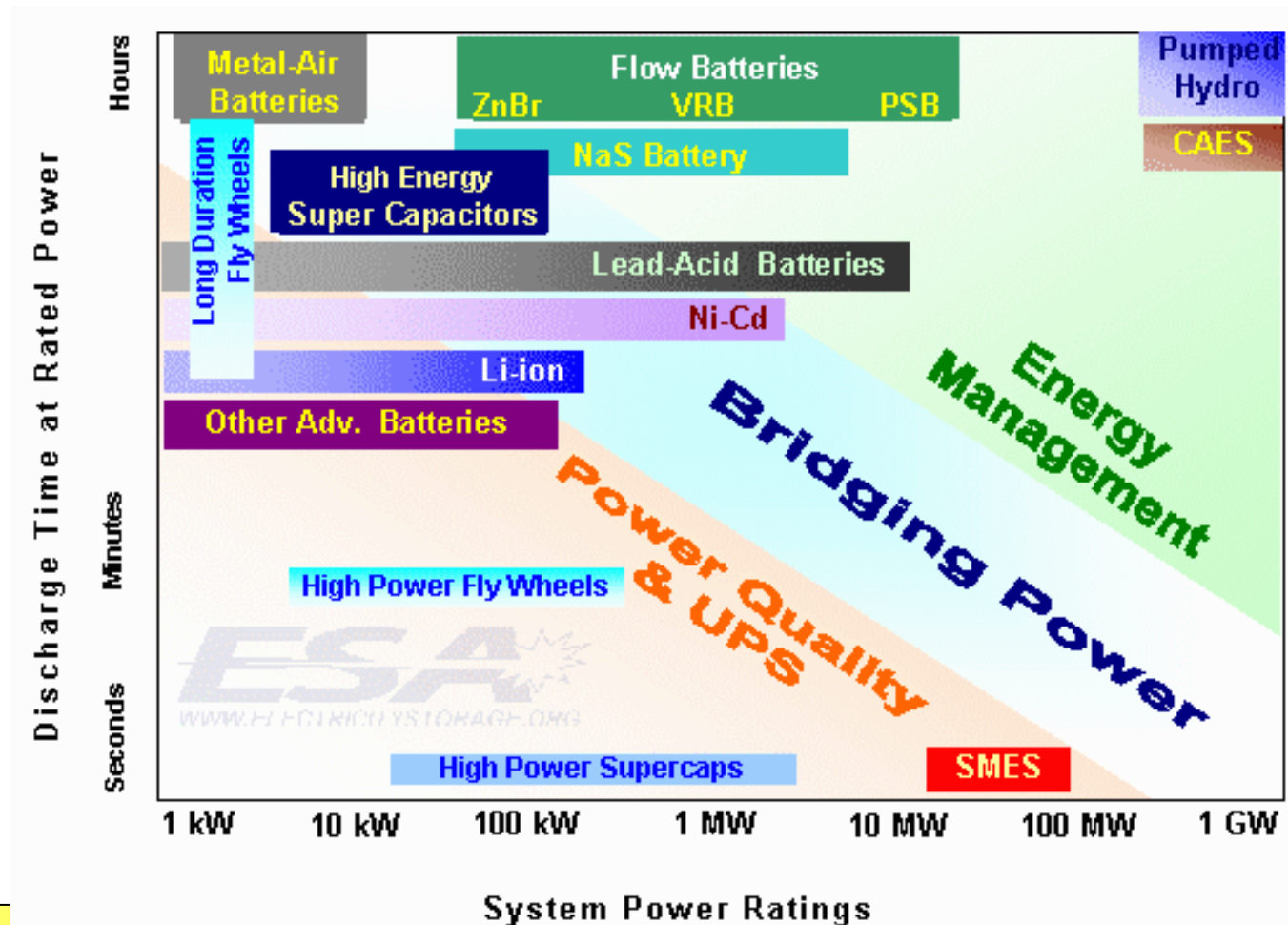
- **Future: PG&E (USA)... M\$ 50 in prototype**

- **Future?: CAS systems (ground storage)**



## Review of Technologies

Source: Energy Storage Association, USA



## ● Thermal Storage (TES)

- Cold storage
- Heat storage



## Block 5 ES

- **Cold Storage: technologies (TES)... ice or water?**

- Ice can store energy through:

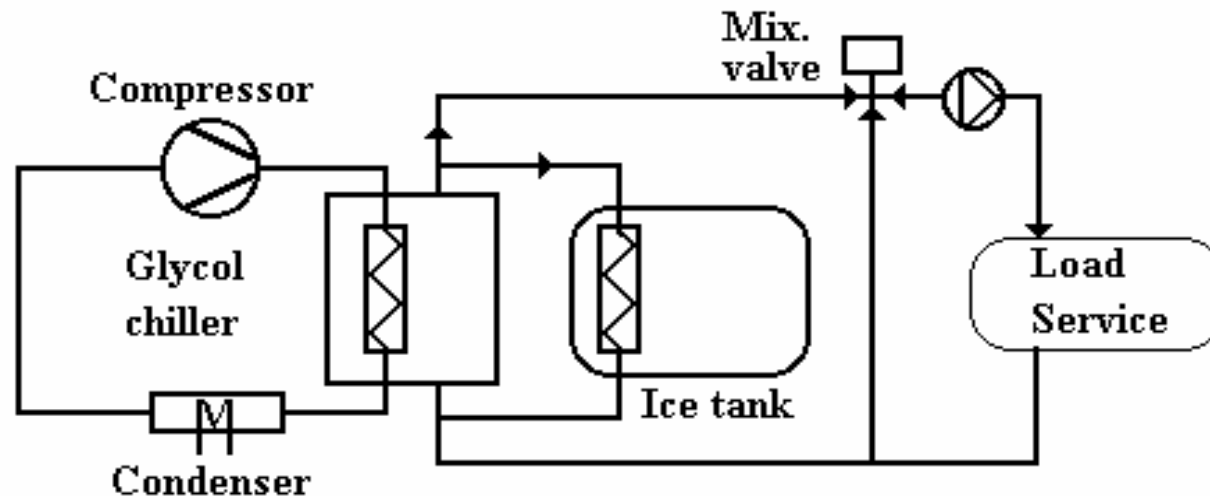
- Specific heat (water or ice): 42 kJ / kg
    - Heat of fusion (change of state): 335kJ/kg

- Advantages ice vs. Chilled water:

- Ice requires less storage space (residential customers).
    - The chilled air is cooler (smaller sizes of pipes and fans)

- Pilot projects: ECO Japan Mini ICE (TEPCO & SANYO)

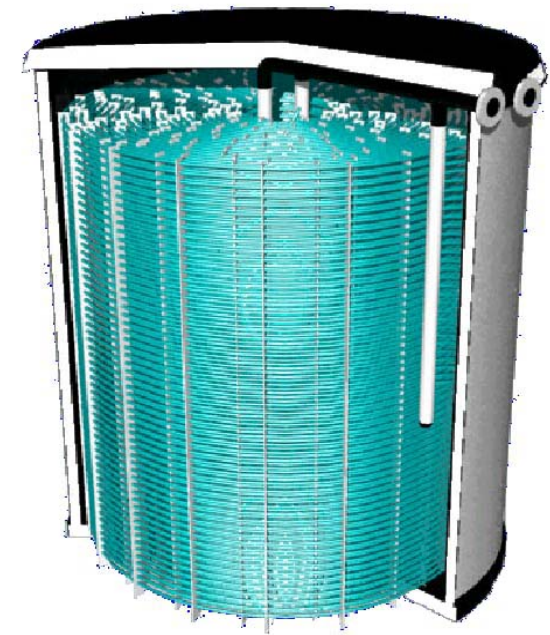
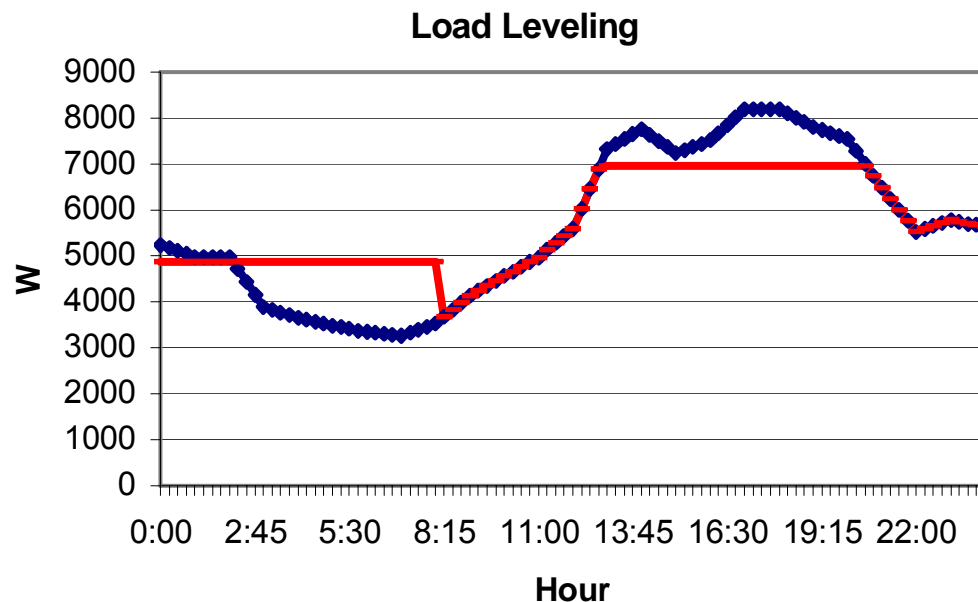
- Manufacturer: Calmac Corporation (Roofberg ®)



## Block 5 ES

## Is it efficient? What about storage losses?

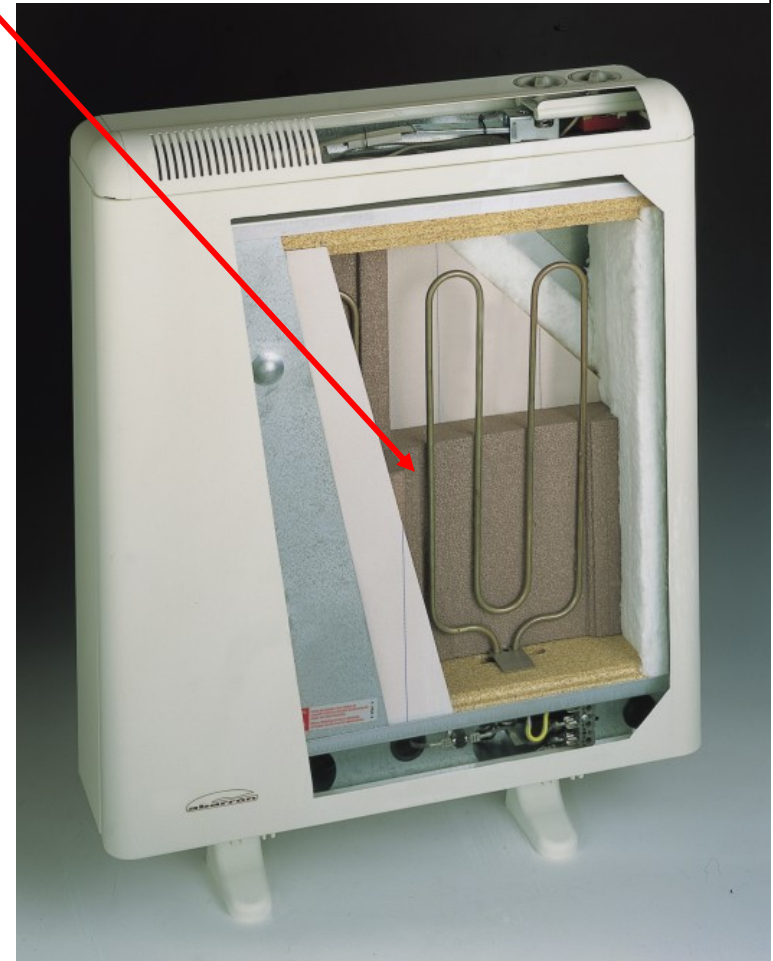
- Yes, there are losses: Obviously storing → energy losses
- But, it has some advantages (€, \$, and efficiency):
  - Operation at night (cooler temperature ► more efficient chiller)
  - Lower price of electricity at night.
  - Lower peaks in the electrical power system.
- Residential example: load leveling ... break-even!!!
  - Source ([www.demandresponse.eu](http://www.demandresponse.eu))





## ● Heat Storage Systems

- Ceramic batteries
- Iron oxides 2 and 3 (Histor 10)
- Density: 4000 kg/m<sup>3</sup>
- Weight: 70-300 kg
- Specific heat  $C_e = 0.9 \text{ kJ / kg K}$
- New : silicate ceramics
  - 1340 kg/m<sup>3</sup>
  - 1.5 kJ / kg



## ● Heat Storage Systems (II)

### ● There are two systems

- Static: natural convection
- Forced: forced convection (bricks + ventilation)

### ● Weights and power

- From 1 to 9kW
- Weight: 80kg to 200kg (nice problem!!)
- Prices: from € 500-600
- Question: Is Joule effect effective from an efficiency perspective?
  - Price of electricity?

### ● UE Manufacturers

- Gabarrón-Elnur SA, Spain





## ● Floor and ceiling heating

- The thermal capacity of the floors and ceilings make storage element (source: Finland, VTT Energy)
- Concrete with heating cables (conduction to dwelling house)

